## APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office. APR 01 1993				
Returned to applicant for correct				
Corrected application filed	APR 0 9 1993	Map filed	JAN 1 9 1993	
The applicantF	ish Lake Power Compa	ny		
	, Suite 900			
			City or Town  pplication for permission to change the	
	p Code No. and Place of Use of		Processor for posterior to comme and	
of water heretofore appropriated	Point of diversion, manner Permit 4703	of use, and/or place of use  4.	pof or Claim Nos. If Decreed, give title of Decree and	
identify right in Decree.				
1. The source of water is	Undergro Name of st	und ream, lake, underground spriv	ng or other source.	
2. The amount of water to be	2 0 5050	nd foot	equals 448.83 gallons per minute.	
3. The water to be used for	Commenci	al Power Cenera		
4. The water heretofore permi	Commonci	al Dowon Conora		
5. The water is to be diverted			, T.1S., R.35E.,	
MDB&M, or at a poi		corner of said	Section 14 bears South	
6. The existing permitted poin	t of diversion is located with	nin SE¼ NE¼ Sect	ion 11, T.1S., R.35E.,	
		_	tion 13, T.1S., R.35E.,	
MDB&M bears South	05 <sup>0</sup> 21' East, a dìst	ance of 8200 fe	et	
7. Proposed place of use Se	ctions 11, 12, 13, a	nd 14, T.1S., F	umber of acres to be irrigated.	
8. Existing place of useSE	4 NE4 Section 11, T.  Describe by legal subdivisions. If pen	1S., R.35E., MI	B&M ber of acres irrigated. If changing place of use and/or	
manner of use of irrigation permit, des	cribe acreage to be removed from irriga	tion.		
9. Use will be fromJ	Month and Day	toDecemb	per 31 onth and Day of each year.	
10. Use was permitted from	anuary   Month and Day	toDecemb	Der 31 of each year.	
•	·	•	may be required to submit plans and	
specifications of your divers	sion or storage works.)Geo	thermal Product State manner in	tion Well which water is to be diverted, i.e. diversion structure,	
ditches, pipes and flumes, or drilled we				
12. Estimated cost of works	unknown			
13. Estimated time required to	construct works 5 yea	rs		

58685

10 years

14. Estimated time required to complete the application	eation of water to beneficial us	se10 years	<b>*</b>
15. Remarks: For use other than irrigation or sto consumptive use:	ock watering, state number a	nd type of units to be serv	ed or annual
This application is for the deve	elopment of geotherma	l fluids for commer	cial power
generation. Please use maps on	file under Permit 47	029 to support the	existing
point of diversion and place of	use and under Applic	ation 58438 to supp	ort the
proposed point of diversion and	place of use. Fish L	ake Power Co. Well	#81A <b>-1</b> 4
	s/Brian A.		
Compared bc/bc ab/vw		Randall ndall, Resource Con innesota Street	cepts, Inc
•		, Nevada 89703	
Protested			
APPROVAL	OF STATE ENGINE	EER	
This is to certify that I have examined the for following limitations and conditions:	pregoing application, and do	hereby grant the same, si	ubject to the
This permit to change the point the waters of an underground (geother 47034 is issued subject to the terms with the understanding that no other change proposed herein.  It is understood that the amount temporary allowance and that the dependent upon the amount actually puthat this right must allow for a reason well shall be equipped and maintained accurate measurements must be kept of of fluid injected into the inject diverted and consumed for a beneficial.  The production and injection we to the surface to protect fresh wat condition that only geothermal fluid heating purposes and fresh, cold we geothermal fluids are to be return issuance of this permit does not waive (CONTINUED ON PAGE 2)	rmal) source as heretand conditions impose er rights on the source at the final right obtained laced to beneficial unable decrease of fluto to prevent any wasted discharge of the procion well to determine use. It are to be cemented er zones. This permit ds are to be diverted ater aquifers are not ned to the source viet the requirements that	tofore granted under the in said Permit 47 are will be affected and herein granted is a under this permit ase. It is also under the geothermal duction well and the the total amount of the is issued subject and used beneficial to be diverted. The injection well at the permit holder the total amount of the injection well at the permit holder the total amount of the injection well at the permit holder the total amount of the injection well at the permit holder the total amount of the injection well at the permit holder the permit h	r Permit 7034 and d by the s only a will be derstood at. The fluid. e amount of fluid g levels t to the ally for The used ll. The r obtain
exceed		••	
EXCECU	cubic feet per second	······	
Work must be prosecuted with reasonable diligence			
Proof of completion of work shall be filed before		August 31,	1995
Application of water to beneficial use shall be made	e on or before	July 31, 1	1996
Proof of the application of water to beneficial use sl	hall be filed on or before	August 31,	1996
Map in support of proof of beneficial use shall be fi	iled on or before	N/A	· 
Completion of work filed	IN TESTIMONY WHEREOF, State Engineer of Nevada, 1	I.R. MICHAEL TURNIPS	
Proof of beneficial use filed	•	day of April	·
Cultural map filed	A.D. 1994		,
Certificate NoIssued	The D		Be
	1 Lyon a	July Jack	

Page 2 58685

## (PERMIT TERMS CONTINUED)

other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total withdrawal of the geothermal fluid shall be limited to 1448 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 20% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The total combined withdrawal of geothermal fluid under Permits 47032, 47034, 47604, 57938, 58438, 58685 and 58946 shall not exceed 19,460 acre-feet annually. The total combined consumptive use of the above permits shall not exceed 20% of the total withdrawal.

The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies.

This permit is further subject to the terms and conditions imposed at the hearing on Application 47034 held before the State Engineer on April 10, 1984.

A monitoring program shall be submitted to the State Engineer for review and approval. Any monitoring well must be in place and base line data established prior to any pumping under this permit.